

POLICY No. 6-22

BACKFEED WIND RATE SCHEDULE

PURPOSE OF POLICY:

To define the backfeed wind rate class and establish electric rates for that class.

POLICY CONTENT:

Applicability of the Backfeed Wind Rate Schedule

The backfeed wind rate schedule applies to wind turbines which require energy supplied over another utility's transmission system. This energy is typically used for generator excitation, powering ancillary controls and lights as well as other loads associated with the turbine, which cannot be supplied through a separate transformer from the distribution system. This rate schedule does not apply to station service power to the substation integrating the wind turbine or other facilities better described by other rate schedules.

MONTHLY RATES

Energy Charge:

Energy will be billed at the BPA Priority Firm Power Rate for the load shaping charge for the applicable HLH and LLH periods.

Power Demand Charge

Power demand will be billed at the BPA Priority Firm Power Rate for the demand charge. The power demand billing determinant is the maximum hourly load at the time of the cooperative's monthly system peak.

Transmission Demand Charge

Transmission demand will be billed at the BPA Network Integration Rate for the sum of the base charge and Scheduling, System Control and Dispatch Service rate. The transmission demand billing determinant is the maximum hourly load at the time of BPA's transmission peak.

Ancillary Service Charges

Regulation and Frequency Response Service, Spinning Reserve Requirement and Supplemental Reserve Requirement charges will be billed using the current BPA rate for

each.

Administrative Adder

The administrative adder is \$2,530 per month based on study by EES Consulting. Inland Power will review the administrative adder periodically in conjunction with the cost of service analysis (COSA). Since this energy is supplied over another utilities transmission system and not directly connected to cooperative owned assets, this administrative fee is a reimbursement of costs and does not equally contribute to the operating margins of the cooperative and therefore not eligible for capital credit allocations per Article VI of the Bylaws.

RESPONSIBILITY FOR IMPLEMENTATION:

The CEO is responsible for developing procedures to bill qualifying customers under this rate schedule.

POLICY APPROVAL DATE 10/19/20

POLICY EFFECTIVE DATE 10/19/20



Brian Slaybaugh, President
Board of Trustees